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- 1. A coiled tubing conveyed drilling assembly for use in drilling of a wellbore,4 comprising:
- 5 (a) a drilling motor for generating a rotary force in response to the flow of a drilling fluid through the drilling motor; and
- 7 (b) a steering device integrated into the drilling motor for altering the drilling direction of the wellbore, said steering device including:
 - (i) a plurality of force application members arranged around a section of the drilling motor, each said force application member extending radially outward from the drilling motor to apply force to the wellbore inside, upon the application of power thereto;
 - (ii) a power unit for supplying power to the force application members; and
 - (iii) a separate control device for controlling the supply of the power to the force application members.

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20 includes a pump for supplying pressurized fluid to the force application members.

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23 3. The drilling assembly according to claim 1, wherein the power unit 24 includes a separate electric motor associated with each control device, each

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2 force application member betw en a normal position and an xtended position.

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4 4. The drilling assembly according to claim 1 further comprising a control circuit for controlling the operation of the control devices.

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7 5. The drilling assembly according to claim 4, wherein the control circuit is
8 placed in a rotating part of the drilling motor.

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10 6. The drilling assembly according to claim 1, wherein the drilling motor includes a power section and a bearing assembly and wherein the steering device is integrated in the bearing assembly.

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7. The drilling assembly according to claim 1, wherein each control deviceis a fluid control valve.

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17 8. The drilling assembly according to claim 1, wherein the power unit 18 includes a pump for supplying a pressurized fluid to each of the force 19 application members to move each said force application member between a 20 normal position and a radially-extended position.

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22 9. The drilling assembly according to claim 1, wherein the power unit 23 includes a separate pump associated with each said force application member 24 for moving each force application member between a normal position and a

1	radial	ly-extended position.		
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3	10.	The drilling assembly according to claim 7 further comprising a valve		
4	actua	tor for each said control valve for controlling the operation of such control		
5	valve			
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7	11.	The drilling assembly according to claim 10, wherein the valve actuator		
8	is sel	ected from a group consisting of (a) a solenoid; (b) a magnetostrictive		
9.	device; (c) an electric motor; and (d) a piezoelectric device.			
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11	12.	The drilling assembly according to claim 11, wherein the valve actuator		
12	is dut	y cycled to control the supply of a pressurized fluid to its associated force		
13	applic	cation member.		
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15	13.	The drilling assembly according to claim 1, wherein the power unit is		
16	opera	ted by one of (a) a rotating shaft associated with the drilling motor, and		
17	(b) ar	electric motor.		
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19	14	The drilling assembly according to claim 1, wherein the drilling fluid is		
20	selec	ted from a group of fluids consisting of a (i) liquid, (ii) gas, and (iii) liquid-		
21	gas n	nixture.		
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15. The drilling assembly according to claim 1, wherein each force application

24 member includes a piston that radially moves a rib member of the force

1	application member	r upon receiving	the pressurized	fluid from	the power	unit.

3 16. The drilling assembly according to claim 1 further having a sensor

associated with each force application member for providing signals indicative

of the position of each such force application member relative to a reference

6 position.

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8 17. The drilling assembly according to claim 16 wherein the control circuit

independently controls the operation of each force application member in

response to the measurements of the sensors and according to instructions

11 provided thereto.

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- 18. A coiled tubing conveyed drilling assembly for use in drilling a wellbore, said drilling assembly comprising:
- 15 (a) a drilling motor having an outer housing, said drilling motor

 16 generating a rotary force in response to the flow of a pressurized

 17 fluid through the drilling motor; and
 - (b) a first plurality of hydraulically-operated force application members arranged around an outer surface of the housing, each said force application member extending radially outward from the housing upon the supply of a pressurized fluid thereto to apply force to the wellbore inside;
 - (c) a power unit disposed uphole of the drilling motor for supplying hydraulic power to the force application members; and

1	(d) a separate conduit in the housing associated with	each of the
2	force application members for supplying the pressuri	zed fluid from
3	the power unit to its associated force application m	ember.
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5	19. The drilling assembly according to claim 18, further of	comprising a
6	separate fluid control device associated with each force applicatio	n member for
7	controlling the supply of the pressurized fluid from the power	er unit to its
8	associated force application member.	
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10	The drilling assembly according to claim 18 further compris	ing a second
11	plurality of force application members on the drilling assembly and	spaced apart
12	from the first plurality of force application members.	
13		
14	21. The drilling assembly according to claim 20, wherein the sec	cond plurality

of force application members receive pressurized fluid from the power unit in

the drilling assembly and are controlled by the control circuit.

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